

Cc: Albright, David[Albright.David@epa.gov]; Robin, George[Robin.George@epa.gov]; Habel, Rob@DOC[Rob.Habel@conservation.ca.gov];
Warren.Gross@waterboards.ca.gov[Warren.Gross@waterboards.ca.gov]
To: Salera, Jerry@DOC[Jerry.Salera@conservation.ca.gov]
From: Dermer, Michele
Sent: Sat 11/22/2014 1:12:02 AM
Subject: Re: Fruitvale Oilfield, Santa Margarita formation
20141121 ltr EPA Albright to ALON Ordway NOD.pdf

Hi Jerry,

I think you may be referring to a Class V well that is presently regulated by the Regional Water Quality Control Board under WDR 91-102. The operator is Alon. The RWQCB contact person is Warren Gross, I am copying him on this note. You can contact him for the most current information regarding the injection zone and associated TDS.

EPA does not have any more recent chemical analysis information, the operator sends monitoring reports to the Regional Board as required by the order.

I am also attaching a copy of a letter that we sent out in today's mail to Alon. We can certainly discuss your findings regarding the exempt status of the proposed injection formation for the the Class II disposal you've received.

Sincerely,

Michele

From: Salera, Jerry@DOC <Jerry.Salera@conservation.ca.gov>
Sent: Tuesday, November 18, 2014 1:16 PM
To: Dermer, Michele
Cc: Albright, David; Robin, George; Habel, Rob@DOC
Subject: Fruitvale Oilfield, Santa Margarita formation

Hi Michele,

We have received an application for a water disposal injection project in the vicinity of your Class V well "WD-1", API 030-03015 operated by San Joaquin Refining Company. The proposed wells are going to be located in Sections 14 & 23, T29S/R27E MD B&M,

and will inject into the Santa Margarita formation. Based on information that we have, this portion of the Santa Margarita is non-hydrocarbon producing, but inside the “shaded area” in our Vol. I data sheets. The Santa Margarita is identified as a hydrocarbon producing formation/zone in the Main area of the Fruitvale oilfield.

We would like to request information on your Class V well as to injection zone and injection zone TDS. I believe that this well is injecting into the Santa Margarita based on well information we have, however, we don't know if this is the latest information. We would also appreciate if you can provide us information about the fluid chemical analysis of the injection zone of the Class V well. The application that we received provides a fluid chemical analysis of the Santa Margarita from the hydrocarbon producing area in Section 22 and has a TDS of 3,600 mg/L.

Thanks and regards,

Jerry Salera

Underground Injection Control (UIC) Program

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